

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	627,774	--	--	761,408	-149,974	13,063	37,905	1,186,425	27,941	0	148,505
Natural Gas Plant Liquids and Liquefied Refinery Gases	230,131	-6,353	40,175	23,247	-14,383	--	7,760	29,668	85,046	150,343	60,304
Pentanes Plus	29,437	-6,353	--	42	40,765	--	-412	6,340	57,664	299	8,728
Liquefied Petroleum Gases	200,694	--	40,175	23,205	-55,148	--	8,172	23,328	27,382	150,044	51,576
Ethane/Ethylene	62,432	--	1	36	-8,043	--	348	--	21,670	32,408	4,973
Propane/Propylene	91,016	--	37,131	18,743	-38,798	--	2,978	--	1,481	103,633	29,711
Normal Butane/Butylene	31,397	--	3,418	2,441	-9,495	--	4,793	7,997	4,146	10,825	14,908
Isobutane/Isobutylene	15,849	--	-375	1,985	1,188	--	53	15,331	85	3,178	1,984
Other Liquids	--	313,412	--	3,377	-100,276	18,783	416	226,309	9,575	-1,004	64,425
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	313,423	--	698	-212,578	3,514	598	98,345	6,114	0	7,732
Hydrogen	--	--	--	--	--	11,464	--	11,464	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	3	--	--	3	0	--
Renewable Fuels (including Fuel Ethanol)	--	313,423	--	58	-212,578	-7,645	608	86,539	6,111	0	7,694
Fuel Ethanol	--	294,036	--	--	-205,450	-1,550	318	81,644	5,073	0	6,954
Renewable Fuels Except Fuel Ethanol	--	19,387	--	58	-7,127	-6,095	290	4,895	1,038	0	740
Other Hydrocarbons	--	--	--	640	--	-308	-10	342	--	0	38
Unfinished Oils	--	--	--	--	-4,842	--	1,726	-6,429	865	-1,004	13,254
Motor Gasoline Blend. Comp. (MGBC)	--	-11	--	2,679	117,144	15,269	-1,908	134,393	2,596	0	43,439
Reformulated	--	--	--	--	28,123	-12,154	96	15,872	1	0	6,085
Conventional	--	-11	--	2,679	89,021	27,423	-2,004	118,521	2,595	0	37,354
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	1,001	1,469,997	9,459	73,204	-7,437	-4,032	--	23,398	1,526,858	57,763
Finished Motor Gasoline	--	1,001	858,248	44	12,491	-13,719	-462	--	2,029	856,498	6,608
Reformulated	--	--	122,076	--	--	12,293	--	--	--	134,369	--
Conventional	--	1,001	736,172	44	12,491	-26,013	-462	--	2,029	722,128	6,608
Finished Aviation Gasoline	--	--	708	5	100	--	19	--	--	794	192
Kerosene-Type Jet Fuel	--	--	76,953	8	11,572	--	349	--	7,639	80,545	6,336
Kerosene	--	--	1,079	--	228	--	-42	--	1,588	-239	165
Distillate Fuel Oil	--	--	347,964	1,400	55,004	6,282	-3,038	--	1,365	412,323	30,147
15 ppm sulfur and under ⁷	--	--	348,770	978	53,474	6,282	-2,763	--	162	412,105	29,513
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	1,064	20	1,336	--	-181	--	922	1,679	316
Greater than 500 ppm sulfur	--	--	-1,870	402	194	--	-94	--	281	-1,461	318
Residual Fuel Oil ⁸	--	--	17,854	1,288	-9,313	--	-28	--	3,728	6,129	1,318
Less than 0.31 percent sulfur	--	--	4	17	--	--	-196	--	NA	NA	42
0.31 to 1.00 percent sulfur	--	--	2,600	958	-238	--	18	--	NA	NA	161
Greater than 1.00 percent sulfur	--	--	15,250	313	-8,789	--	150	--	NA	NA	1,115
Petrochemical Feedstocks	--	--	9,423	1,261	-916	--	-78	--	--	9,846	722
Naphtha for Petro. Feed. Use	--	--	7,334	800	-970	--	-96	--	--	7,260	563
Other Oils for Petro. Feed. Use	--	--	2,089	461	54	--	18	--	--	2,586	159
Special Naphthas	--	--	467	403	522	--	-23	--	--	1,415	130
Lubricants	--	--	2,588	2,239	2,383	--	30	--	1,722	5,458	584
Waxes	--	--	401	73	--	--	6	--	267	201	39
Petroleum Coke	--	--	57,438	204	--	--	-520	--	3,696	54,466	1,194
Marketable	--	--	41,946	204	--	--	-520	--	3,696	38,974	1,194
Catalyst	--	--	15,492	--	--	--	--	--	--	15,492	--
Asphalt and Road Oil	--	--	47,422	2,533	1,094	--	-241	--	1,363	49,927	10,193
Still Gas	--	--	44,559	--	--	--	--	--	--	44,559	--
Miscellaneous Products	--	--	4,893	1	39	--	-4	--	2	4,935	135
Total	857,905	308,060	1,510,172	797,491	-191,429	24,409	42,049	1,442,402	145,960	1,676,197	330,997

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.